## **LEGAL NOTICE**

## STATE OF LOUISIANA, OFFICE OF CONSERVATION, BATON ROUGE, LOUISIANA.

In accordance with the laws of the State of Louisiana, and with particular reference to the provisions of Title 30 of Louisiana Revised Statutes of 1950, a public hearing will be held in the Hearing Room, 1<sup>st</sup> Floor, LaSalle Building, 617 North 3<sup>rd</sup> Street, Baton Rouge, Louisiana, at 9:00 a.m. on **TUESDAY**, **OCTOBER 27**, **2009**, upon the application of **TENSAS DELTA EXPLORATION COMPANY**, **LLC**.

At such hearing the Commissioner of Conservation will consider evidence relative to the issuance of Orders pertaining to the following matters relating to the Rodessa Zone, Reservoir B, the Hosston Formation, Reservoir A and the Pettit Zone, Reservoir B, in the Rodessa Field, Caddo Parish, Louisiana.

- 1. To create seven (7) additional drilling and production units for the exploration for and production of oil and gas from the Rodessa Zone, Reservoir B.
- 2. To establish rules and regulations and create five (5) drilling and production units for the exploration for and production of oil and gas from the Hosston Formation, Reservoir A.
- 3. To force pool and unitize all separately owned tracts, mineral leases and other property interests within each of the proposed units, with allocation of production to the tracts within each of such units to be on the basis of surface acreage.
- 4. To designate Tensas Delta Exploration Company, LLC as the unit operator and to designate its Slagle, et al No. 1 Well as the unit well, at the location shown on the plats submitted with the application, for the proposed ROD RB SUAA and HOSS RA SUC.
- 5. To authorize the downhole combination of production from the Hosston Formation, Reservoir A and the Pettit Zone, Reservoir B, in the wellbore of any well drilled on the proposed HOSS RA SUC thru HOSS RA SUE and the proposed PET RB SUN thru PET RB SUR (pending under Docket No. 09-849), as to which the acreage and ownership are identical.
- 6. To explicitly find that said downhole combination of production is in the interest of conservation will prevent waste and will maximize the efficient and economic recovery of gas and condensate from such zones and reservoirs.
- 7. Except to the extent contrary herewith, to extend the provisions of Office of Conservation Order No. 7-E-1, effective May 25, 1982, to the proposed Rodessa Zone, Reservoir B units.
- 8. To provide that any future wells drilled to the Hosston Formation, Reservoir A, within or outside of the units created herein, should be located no closer than 330 feet from any unit line and no closer than 900 feet between wells drilling to, completed in, or for which a permit shall have been granted to drill to the Hosston Formation, Reservoir A.
- 9. To consider such other matters as may be pertinent.

The Rodessa Zone, Reservoir B was defined in Order No. 7-E-1, effective May 25, 1982.

The Hosston Formation, Reservoir A shall be defined as that oil and gas bearing interval between the depths of 6,577' and 7,600' (electrical log measurements) in the Chaparral Energy, LLC (formerly Marshall Exploration)-National Gasoline Co. of LA No. 1 Well (SN 178601), located in Section 16, Township 23 North, Range 15 West.

The Pettit Zone, Reservoir B was defined in Order No. 7-J-1, effective May 25, 1982.

Plats are available for inspection in the Office of Conservation in **Baton Rouge** and **Shreveport**, Louisiana. <a href="http://dnr.louisiana.gov/conshearings">http://dnr.louisiana.gov/conshearings</a>

All parties having interest therein shall take notice thereof.

BY ORDER OF:

## JAMES H. WELSH COMMISSIONER OF CONSERVATION

Baton Rouge, LA 9/18/09;9/23/09 S lck

IF ACCOMMODATIONS ARE REQUIRED UNDER AMERICANS WITH DISABILITIES ACT, PLEASE ADVISE THE OFFICE OF CONSERVATION-ENGINEERING DIVISION AT P.O. BOX 94275, BATON ROUGE, LA 70804-9275 IN WRITING WITHIN TEN (10) WORKING DAYS OF THE HEARING DATE.